

# **Northern Utilities, Inc.**

## **New Hampshire Division**

### **2022 / 2023 WINTER & SUMMER SEASON PROPOSED COST OF GAS ADJUSTMENT**

**WINTER RATES TO BE EFFECTIVE NOVEMBER 1, 2022**

**SUMMER RATES TO BE EFFECTIVE MAY 1, 2023**

**FILED SEPTEMBER 16, 2022**

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Winter Season

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Calculation of proposed Cost of Gas Adjustment  
Summer Season

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**Northern Utilities, Inc.**  
**New Hampshire Division**  
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CHECK SHEET

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Title	Original	
i	Original	
ii	Original	
iii	Original	
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vi	First Revised	
1	Original	
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15	Original	
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17	Original	
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19	Original	
20	Original	
21	Original	
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23	Original	
24	Original	
25	Original	
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28	Original	
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40	Fourth Revised	Fifth Revised

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41	Fourth Revised	Fifth Revised
42	Eleventh Revised	Twelfth Revised
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48	Original	
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51	Original	
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53	Second Revised	
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55	Second Revised	
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57	First Revised	
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84	Original	
85	Eleventh Revised	

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87	Tenth Revised	
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149	Original	
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151	Original	
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156	Fourth Revised	Fifth Revised
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**Anticipated Cost of Gas**

**New Hampshire Division**

**Period Covered: November 1, 2022 - April 30, 2023**

	(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>			
<b>Purchased Gas:</b>			
Demand Costs:		\$6,358,704	
Supply Costs:		\$20,129,627	
<b>Storage &amp; Peaking Gas:</b>			
Demand, Capacity:		\$12,558,149	
Commodity Costs:		\$11,531,102	
<b>Interruptible Included Above</b>		\$0	
<b>Inventory Finance Charge</b>		\$6,382	
<b>Capacity Release, &amp; Asset Management</b>		(\$8,570,786)	
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>		\$ (5,000)	
<b>Total Anticipated Direct Cost of Gas</b>			<u>\$42,008,180</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>			
<b>Adjustments:</b>			
Prior Period Under/(Over) Collection		(\$2,519,772)	
Interest		(\$44,494)	
Refunds		\$0	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			(\$2,564,267)
<b>Working Capital:</b>			
Total Anticipated Direct Cost of Gas		\$42,008,180	
Working Capital Percentage		<u>0.1398%</u>	
Working Capital Allowance		\$ 58,708	
Plus: Working Capital Reconciliation (Acct 173)		<u>\$7,583</u>	
Total Working Capital Allowance			\$66,291
<b>Bad Debt:</b>			
Bad Debt Allowance		\$121,564	
Plus: Bad Debt Reconciliation (Acct 173)		(\$10,581)	
Total Bad Debt Allowance			\$110,983
<b>Local Production and Storage Capacity</b>			\$214,538
<b>Miscellaneous Overhead-80.46% Allocated to Winter Season</b>			<u>\$492,287</u>
<b>Total Anticipated Indirect Cost of Gas</b>			(\$1,680,168)
<b>Total Cost of Gas</b>			<u>\$40,328,012</u>

Issued: September 16, 2022

Issued By: Robert B. Hevert  
Senior Vice President

Effective Date: November 1, 2022

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**Anticipated Cost of Gas**

**New Hampshire Division**  
**Period Covered: May 1, 2022 - October 31, 2023**

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 1,055,340	
Supply Costs:	\$ 4,140,569	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ 397,527	
Commodity Costs:	\$ 162,908	
<b>Interruptible Included Above</b>	\$0	
<b>Inventory Finance Charge</b>	\$0	
<b>Capacity Release &amp; Asset Management</b>	\$0	
<b>Re-entry Rate and Conversion Rate Revenues</b>	\$0	
<b>Total Anticipated Direct Cost of Gas</b>		<b><u>\$5,756,343</u></b>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	\$100,234	
Interest	(\$27,269)	
Refunds	\$0	
<u>Interruptible Margins</u>	<u>\$0</u>	
Total Adjustments		\$72,965
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$5,756,344	
Working Capital Percentage	<u>0.1398%</u>	
Working Capital Allowance	\$8,045	
Plus: Working Capital Reconciliation (Acct 173)	<u>\$1,842</u>	
Total Working Capital Allowance		\$9,887
<b>Bad Debt:</b>		
Bad Debt Allowance	\$17,079	
Plus: Bad Debt Reconciliation (Acct 173)	(\$557)	
Total Bad Debt Allowance		\$16,522
<b>Local Production and Storage Capacity</b>		\$0
<b>Miscellaneous Overhead-19.54% Allocated to Summer Season</b>		\$119,588
<b>Total Anticipated Indirect Cost of Gas</b>		<b>\$218,962</b>
<b>Total Cost of Gas</b>		<b><u>\$5,975,306</u></b>

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**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: November 1, 2021 - April 30, 2022

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$42,008,180	
Projected Prorated Sales (11/01/22 - 04/30/23)	35,507,405	
<b>Direct Cost of Gas Rate</b>		\$1.1831 per therm
<b>Demand Cost of Gas Rate</b>	\$10,341,068	\$0.2912 per therm
<b>Commodity Cost of Gas Rate</b>	\$31,667,112	\$0.8918 per therm
<b>Total Direct Cost of Gas Rate</b>	\$42,008,180	<b>\$1.1830</b> per therm
Total Anticipated Indirect Cost of Gas	(\$1,680,168)	
Projected Prorated Sales (11/01/22 - 04/30/23)	35,507,405	
<b>Indirect Cost of Gas</b>		(\$0.0473) per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$1.1357</b> per therm

<b>RESIDENTIAL COST OF GAS RATE -11/01/22</b>	<b>COGwr</b>	<b>\$1.1357</b>	<b>per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$1.4196</b>	

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/22</b>	<b>COGwl</b>	<b>\$1.0604</b>	<b>per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$1.3255</b>	

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$569,531
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$8,570
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$578,101
C&I HLF PROJECTED PRORATED SALES (11/01/22 - 04/30/23)	2,898,272
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1995</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$2,634,583
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$2,272)
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$2,632,312
C&I HLF PROJECTED PRORATED SALES (11/01/22 - 04/30/23)	2,898,272
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.9082</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0473)</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$1.0604</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/22</b>	<b>COGwh</b>	<b>\$1.1496</b>	<b>per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$1.4370</b>	

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$4,796,055
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$72,168
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$4,868,223
C&I LLF PROJECTED PRORATED SALES (11/01/22 - 04/30/23)	15,802,392
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.3081</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$14,057,910
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$12,123)
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$14,045,788
C&I LLF PROJECTED PRORATED SALES (11/01/22 - 04/30/23)	15,802,392
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.8888</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0473)</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$1.1496</b>

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Senior Vice President

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2023 - October 31, 2023

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$5,756,344	
Projected Prorated Sales (05/01/23 - 10/31/23)	8,625,565	
<b>Direct Cost of Gas Rate</b>		\$0.6674 per therm
<b>Demand Cost of Gas Rate</b>	\$1,452,867	\$0.1684 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$4,303,477</u>	<u>\$0.4989</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$5,756,344	<b>\$0.6673</b> per therm
Total Anticipated Indirect Cost of Gas	\$218,962	
Projected Prorated Sales (05/01/23 - 10/31/23)	8,625,565	
<b>Indirect Cost of Gas</b>		\$0.0254 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.6927</b> per therm

<b>RESIDENTIAL COST OF GAS RATE -05/01/23</b>	<b>COGwr</b>	<b>\$0.6927</b> per therm
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.8659</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/23</b>	<b>COGwl</b>	<b>\$0.6342</b> per therm
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.7928</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$230,600
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$11,833</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$242,434
C&I HLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,206,001
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1099</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,100,620
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>\$34</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,100,655
C&I HLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,206,001
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.4989</b>
<b>INDIRECT COST OF GAS</b>	<b>\$0.0254</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.6342</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/23</b>	<b>COGwh</b>	<b>\$0.7394</b> per therm
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.9243</b>

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$566,892
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$29,091</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$595,983
C&I LLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,770,809
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2151</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,382,415
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>\$43</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,382,458
C&I LLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,770,809
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.4989</b>
<b>INDIRECT COST OF GAS</b>	<b>\$0.0254</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.7394</b>

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Senior Vice President

**Local Delivery Adjustment Clause**

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
<b>Residential Heating</b>	\$0.0037	\$0.0499	\$0.0000	\$0.0058	\$0.0000	\$0.0043	\$0.1206	\$0.0000	\$0.0002	\$0.1845
<b>Residential Non-Heating</b>	\$0.0037	\$0.0499	\$0.0000	\$0.0058	\$0.0000	\$0.0043	\$0.1206	\$0.0000	\$0.0002	\$0.1845
<b>Small C&amp;I</b>	\$0.0037	\$0.0247	\$0.0000	\$0.0058	\$0.0000	\$0.0043	\$0.0101	\$0.0000	\$0.0002	\$0.0488
<b>Medium C&amp;I</b>	\$0.0037	\$0.0247	\$0.0000	\$0.0058	\$0.0000	\$0.0043	\$0.0101	\$0.0000	\$0.0002	\$0.0488
<b>Large C&amp;I</b>	\$0.0037	\$0.0247	\$0.0000	\$0.0058	\$0.0000	\$0.0043	\$0.0101	\$0.0000	\$0.0002	\$0.0488
<b>No Previous Sales Service</b>										

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Title:

Robert B. Hevert

Senior Vice President

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Winter Season November 2022 - April 2023</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	All usage	\$0.9266	\$1.1111	\$2.2468
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$1.1357</b>		
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	All usage	\$0.9266	\$1.1111	\$2.2468
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$1.1357</b>		
	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
	All usage	(\$0.4170)	(\$0.4170)	(\$0.9280)
	<b>LDAC</b>	\$0.0000		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	(\$0.5111)		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	All usage	\$1.4053	\$1.5898	\$2.7255
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$1.1357</b>		

\*: Discount applicable to winter months November through April only.

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Issued by: **Robert B. Hevert**  
Title: **Senior Vice President**

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Summer Season May 2023 - October 2023</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b>			
	Monthly Customer Charge	\$22.20	<b>\$22.20</b>	<b>\$22.20</b>
	All usage	\$0.9266	<b>\$1.1111</b>	<b>\$1.8038</b>
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.6927</b>		
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b>			
	Monthly Customer Charge	\$22.20	<b>\$22.20</b>	<b>\$22.20</b>
	All usage	\$0.9266	<b>\$1.1111</b>	<b>\$1.8038</b>
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.6927</b>		
Discount*	Monthly Customer Charge	\$0.00	<b>\$0.00</b>	<b>\$0.00</b>
	All usage	\$0.0000	<b>\$0.0000</b>	<b>\$0.0000</b>
	<b>LDAC</b>	<b>\$0.0000</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.0000</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b>			
	Monthly Customer Charge	\$22.20	<b>\$22.20</b>	<b>\$22.20</b>
	All usage	\$1.4053	<b>\$1.5898</b>	<b>\$2.2825</b>
	<b>LDAC</b>	<b>\$0.1845</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.6927</b>		

\*: Discount applicable to winter months November through April only.

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Title: Senior Vice President

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE C & I RATES**

<b>Winter Season November 2022 - April 2023</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
C&I Low Annual/High Winter	<b><u>Tariff Rate G 40:</u></b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2556	\$0.3044	\$1.4540
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.1496</b>		
C&I Low Annual/Low Winter	<b><u>Tariff Rate G 50:</u></b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2359	\$0.2847	\$1.3451
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.0604</b>		
C&I Medium Annual/High Winter	<b><u>Tariff Rate G 41:</u></b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2883	\$0.3371	\$1.4867
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.1496</b>		
C&I Medium Annual/Low Winter	<b><u>Tariff Rate G 51:</u></b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1770	\$0.2258	\$1.2862
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.0604</b>		
C&I High Annual/High Winter	<b><u>Tariff Rate G 42:</u></b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2185	\$0.2673	\$1.4169
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.1496</b>		
C&I High Annual/Low Winter	<b><u>Tariff Rate G 52:</u></b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1796	\$0.2284	\$1.2888
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$1.0604</b>		

Issued: September 16, 2022

Effective: With Service Rendered On and After November 1, 2022

Authorized by NHPUC Order Nos. \_\_\_\_\_ in Docket Nos. DG \_\_\_\_\_, dated \_\_\_\_\_

Issued by:

Title:

Robert B. Hevert  
Senior Vice President

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE C & I RATES**

<b>Summer Season May 2023 - October 2023</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
C&I Low Annual/High Winter	<b><u>Tariff Rate G 40:</u></b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2556	\$0.3044	\$1.0438
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.7394</b>		
C&I Low Annual/Low Winter	<b><u>Tariff Rate G 50:</u></b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2359	\$0.2847	\$0.9189
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.6342</b>		
C&I Medium Annual/High Winter	<b><u>Tariff Rate G 41:</u></b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2883	\$0.3371	\$1.0765
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.7394</b>		
C&I Medium Annual/Low Winter	<b><u>Tariff Rate G 51:</u></b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1770	\$0.2258	\$0.8600
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.6342</b>		
C&I High Annual/High Winter	<b><u>Tariff Rate G 42:</u></b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2185	\$0.2673	\$1.0067
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.7394</b>		
C&I High Annual/Low Winter	<b><u>Tariff Rate G 52:</u></b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1096	\$0.1584	\$0.7926
	<b>LDAC</b>	<b>\$0.0488</b>		
	<b>Gas Cost Adjustment:</b>			
	Cost of Gas	<b>\$0.6342</b>		

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Issued by:

Title:

**Robert B. Hevert**

**Senior Vice President**



## **VII. DELIVERY SERVICE TERMS AND CONDITION**

### **APPENDIX A**

#### **Schedule of Administrative Fees and Charges**

**I. Supplier Balancing Charge:**      **\$1.00 per MMBtu** of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:**      **\$ 72.72 per MMBtu** per MDPQ per month for November 2022 through April 2023. Provided on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

**III. Company Allowance Calculation:**      **0.97%** - Provided in Attachment NUI-FXW-3

**IV. Supplier Services and Associated Fees:**

<b><u>SERVICE</u></b>	<b><u>PRICING</u></b>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	<ul style="list-style-type: none"><li>• \$0.10/month/customer billed @ marketer level</li></ul>
Standard Passthrough Billing (required)	<ul style="list-style-type: none"><li>• \$0.60/customer/month billed @ marketer level</li></ul>
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	<ul style="list-style-type: none"><li>• \$1.50/customer/month billed @ marketer level</li></ul>
Customer Administration (required)	<ul style="list-style-type: none"><li>• \$10/customer/switch billed @ marketer level</li></ul>

**V. Meter Read Charge:**      \$78.00 when customer phone line is not reporting daily data

**VI. Meter Read via Cellular Service:**      \$20.00 per month

Issued: September 16, 2022

Issued by: Robert B. Hevert  
Senior Vice President

Effective: November 1, 2022

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG 22 - \_\_\_, dated \_\_\_\_\_.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2022 through October 31, 2023.

**Commercial and Industrial**

	<b><u>High Winter Use</u></b>	<b><u>Low Winter Use</u></b>
Pipeline:	29.51%	65.64%
Storage:	32.47%	15.82%
Peaking:	38.02%	18.54%

Issued: September 16, 2022

Issued by: Robert B. Hevert

Effective: November 1, 2022

Senior Vice President

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG 22-\_\_\_\_, dated \_\_\_\_\_.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2022 through April 30, 2023 and May 1, 2023 through October 2023.

<b>Effective Dates:</b>	<b>November 1, 2022 – April 30, 2022</b>	<b>May 1, 2023 – October 30, 2023</b>
<b>Re-entry Surcharge:</b>	\$0.0709 per therm	\$0.0000 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$1.5529 per therm	\$0.0000 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$1.6421 per therm	\$0.0000 per therm

Issued: September 16, 2022  
Effective: November 1, 2022

Issued by: Robert. B Hevert  
Title: Senior Vice President

Authorized by NHPUC Order No.      in Docket No. DG 22- , dated .

# Anticipated Cost of Gas

## New Hampshire Division

Period Covered: November 1, 2021 - October 31, 2022

(Col 1)

(Col 2)

(Col 3)

### ANTICIPATED DIRECT COST OF GAS

#### Purchased Gas:

Demand Costs:	\$ 4,553,044	\$ 6,358,704
Supply Costs:	\$ 11,472,168	\$ 20,129,627

#### Storage & Peaking Gas:

Demand, Capacity:	\$ 12,327,011	\$ 12,558,149
Commodity Costs:	\$ 7,733,349	\$ 11,531,102

#### Interruptible Included Above

	\$	\$ -
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#### Inventory Finance Charge

	\$ 1,378	\$ 6,382
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#### Capacity Release

	\$ (4,076,771)	\$ (8,570,786)
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Re-entry Rate & Conversion Rate Revenues	\$ (5,000)	\$ (5,000)
------------------------------------------	------------	------------

### Total Anticipated Direct Cost of Gas

	\$ 32,005,179	\$ 42,008,180
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### ANTICIPATED INDIRECT COST OF GAS

#### Adjustments:

Prior Period Under/(Over) Collection	\$ 189,294	\$ (2,519,772)
Interest	\$ (42,086)	\$ (44,494)
Refunds	\$	\$ -
Interruptible Margins	\$	\$ -
Total Adjustments	\$ 147,208	\$ (2,564,267)

#### Working Capital:

Total Anticipated Direct Cost of Gas	\$ 32,005,179	\$ 42,008,180
Working Capital Percentage	0.0892%	0.1398%
Working Capital Allowance	\$ 28,555	\$ 58,708
Plus: Working Capital Reconciliation (Acct 173)	\$ (5,834)	\$ 7,583
Total Working Capital Allowance	\$ 22,721	\$ 66,291

#### Bad Debt:

Bad Debt Allowance	\$ 137,320	\$ 121,564
Plus: Bad Debt Reconciliation (Acct 173)	\$ (61,950)	\$ (10,581)
Total Bad Debt Allowance	\$ 75,370	\$ 110,983

#### Local Production and Storage Capacity

	\$ 476,106	\$ 214,538
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#### Miscellaneous Overhead-79.87% Allocated to Winter Season

	\$ 463,606	\$ 492,287
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### Total Anticipated Indirect Cost of Gas

	\$ 1,185,012	\$ (1,680,168)
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### Total Cost of Gas

	\$ 33,190,191	\$ 40,328,012
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Issued: November 4, 2021 September 16, 2022  
Effective Date: November 1, 2022

Issued By: Robert B. Hevert  
Senior Vice President

**Anticipated Cost of Gas**

**New Hampshire Division**

**Period Covered: May 1, 202223 - October 31, 202223**

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
<b>ANTICIPATED DIRECT COST OF GAS</b>				
<b>Purchased Gas:</b>				
Demand Costs:	<del>\$956,729</del>	<u>\$1,055,340</u>		
Supply Costs:	<del>\$3,110,213</del>	<u>\$4,140,569</u>		
<b>Storage &amp; Peaking Gas:</b>				
Demand, Capacity:	<del>\$397,395</del>	<u>\$397,527</u>		
Commodity Costs:	<del>\$21,467</del>	<u>\$162,908</u>		
<b>Interruptible Included Above</b>	\$0	\$0		
<b>Inventory Finance Charge</b>	\$0	\$0		
<b>Capacity Release &amp; Asset Management</b>	\$0	\$0		
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$0	\$0		
<b>Total Anticipated Direct Cost of Gas</b>			<del>\$4,485,805</del>	<u>\$5,756,343</u>
<b>ANTICIPATED INDIRECT COST OF GAS</b>				
<b>Adjustments:</b>				
Prior Period Under/(Over) Collection	<del>\$47,710</del>	<u>\$100,234</u>		
Interest	<del>(\$41,380)</del>	<u>(\$27,269)</u>		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0		
<b>Total Adjustments</b>			<del>\$6,330</del>	<u>\$72,965</u>
<b>Working Capital:</b>				
Total Anticipated Direct Cost of Gas	<del>\$4,485,805</del>	<u>\$5,756,344</u>		
Working Capital Percentage	<del>0.0092%</del>	<u>0.1398%</u>		
Working Capital Allowance	<del>\$4,002</del>	<u>\$8,045</u>		
Plus: Working Capital Reconciliation (Acct 173)	<del>(\$1,470)</del>	<u>\$1,842</u>		
<b>Total Working Capital Allowance</b>			<del>\$2,532</del>	<u>\$9,887</u>
<b>Bad Debt:</b>				
Bad Debt Allowance	<del>\$14,529</del>	<u>\$17,079</u>		
Plus: Bad Debt Reconciliation (Acct 173)	<del>(\$15,614)</del>	<u>(\$557)</u>		
<b>Total Bad Debt Allowance</b>			<del>(\$1,084)</del>	<u>\$16,523</u>
<b>Local Production and Storage Capacity</b>			\$0	<u>\$0</u>
<b>Miscellaneous Overhead-<del>20.13</del>19.54% Allocated to the Summer Season</b>			<del>\$116,849</del>	<u>\$119,588</u>
<b>Total Anticipated Indirect Cost of Gas</b>			<del>\$124,627</del>	<u>\$218,962</u>
<b>Total Cost of Gas</b>			<del>\$4,610,433</del>	<u>\$5,975,306</u>

Issued: ~~November 4, 2021~~ September 16, 2022

Effective Date: May 1, ~~2022~~ 2023

Authorized by NHPUC Order No. \_\_\_\_\_, in Docket No. DG 22-\_\_\_\_\_, dated \_\_\_\_\_, 2022

Robert B. Hevert  
Senior Vice President

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2021~~2~~ - April 30, 2022~~3~~

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$32,005,179	\$42,008,180		
Projected Prorated Sales (11/01/21 <del>2</del> - 04/30/22 <del>3</del> )	<u>35,339,329</u>	<u>35,507,405</u>		
<b>Direct Cost of Gas Rate</b>			<b>\$0.9057</b>	<b>\$1.1831</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$12,798,284</b>	<b>\$10,341,068</b>	<b>\$0.3622</b>	<b>\$0.2912</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$19,206,896</b>	<b>\$31,667,112</b>	<b>\$0.5436</b>	<b>\$0.8918</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$32,005,179</b>	<b>\$42,008,180</b>	<b>\$0.9057</b>	<b>\$1.1830</b> per therm
Total Anticipated Indirect Cost of Gas	\$1,185,042	(\$1,680,168)		
Projected Prorated Sales (11/01/21 <del>2</del> - 04/30/22 <del>3</del> )	<u>35,339,329</u>	<u>35,507,405</u>		
<b>Indirect Cost of Gas</b>			<b>\$0.0336</b>	<b>(\$0.0473)</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>			<b>\$0.9392</b>	<b>\$1.1357</b> per therm
<b>Period ending under collection to be recovered as determined on 12/21/2021</b>				(\$995,768)
<b>Projected Sales (01/01/22 - 04/30/2022)</b>				23,906,709
<b>Per-unit change in Cost of Gas (01/01/21 - 04/30/22)</b>				(\$0.0417)
<b>Period ending under collection to be recovered as determined on 1/24/2022</b>				\$779,744
<b>Projected Sales (02/01/22 - 04/30/2022)</b>				16,025,403
<b>Per-unit change in Cost of Gas (02/01/21 - 04/30/22)</b>				\$0.0487
<b>Period ending under collection to be recovered as determined on 2/22/2022</b>				\$1,003,826
<b>Projected Sales (03/01/22 - 04/30/2022)</b>				9,260,804
<b>Per-unit change in Cost of Gas (03/01/21 - 04/30/22)</b>				\$0.1085

<b>RESIDENTIAL COST OF GAS RATE - 03/01/22-11/01/2022</b>	<b>COGwr</b>	<b>\$1.0547</b>	<b>\$1.1357</b> per therm
	<b>Maximum (COG+25%)</b>	<b>\$1.1740</b>	<b>\$1.4196</b>
RESIDENTIAL COST OF GAS RATES - 11/01/2021		\$0.9392	
CHANGE IN PER UNIT COST		(\$0.0417)	
RESIDENTIAL COST OF GAS RATES - 01/01/2022		\$0.8975	
CHANGE IN PER UNIT COST		\$0.0487	
RESIDENTIAL COST OF GAS RATES - 02/01/2022		\$0.0462	
CHANGE IN PER UNIT COST		\$0.1085	
RESIDENTIAL COST OF GAS RATES - 03/01/2022		\$1.0547	

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 03/01/22-11/01/2022</b>	<b>COGwl</b>	<b>\$0.9608</b>	<b>\$1.0604</b> per therm
	<b>Maximum (COG+25%)</b>	<b>\$1.0566</b>	<b>\$1.3255</b>
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2021		\$0.8453	
CHANGE IN PER UNIT COST		(\$0.0417)	
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2022		\$0.8036	
CHANGE IN PER UNIT COST		\$0.0487	
COM/IND LOW WINTER USE COST OF GAS RATES - 02/01/2022		\$0.8523	
CHANGE IN PER UNIT COST		\$0.1085	
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2022		\$0.9608	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$569,531		
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$8,570		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$578,101		
C&I HLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	2,898,272		
DEMAND COST OF GAS RATE	\$0.1995		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$2,634,583		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$2,272)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$2,632,312		
C&I HLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	2,898,272		
COMMODITY COST OF GAS RATE	\$0.9082		
INDIRECT COST OF GAS	(\$0.0473)		
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$1.0604</b>		

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 03/01/22-11/01/2022</b>	<b>COGwh</b>	<b>\$1.0706</b>	<b>\$1.1496</b> per therm
	<b>Maximum (COG+25%)</b>	<b>\$1.1939</b>	<b>\$1.4370</b>
COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2021		\$0.9551	
CHANGE IN PER UNIT COST		(\$0.0417)	
COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2022		\$0.9134	
CHANGE IN PER UNIT COST		\$0.0487	
COM/IND HIGH WINTER USE COST OF GAS RATES - 02/01/2022		\$0.9624	
CHANGE IN PER UNIT COST		\$0.1085	
COM/IND HIGH WINTER USE COST OF GAS RATES - 03/01/2022		\$1.0706	
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$4,796,055		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$72,168		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$4,868,223		
C&I LLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	\$15,802,392		
DEMAND COST OF GAS RATE	\$0.3081		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$14,057,910		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$12,123)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$14,045,788		
C&I LLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	15,802,392		
COMMODITY COST OF GAS RATE	\$0.8888		
INDIRECT COST OF GAS	(\$0.0473)		
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$1.1496</b>		

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2022<sup>3</sup> - October 31, 2022<sup>3</sup>

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$4,485,805	\$5,756,344
Projected Prorated Sales (05/01/22 <sup>3</sup> - 10/31/2022 <sup>3</sup> )	8,907,030	8,625,565
<b>Direct Cost of Gas Rate</b>		<b>\$0.5036</b> <u>\$0.6674</u> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$1,354,125</b>	<b>\$1,452,867</b> <u>\$0.1620</u> <u>\$0.1684</u> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$3,131,680</b>	<b>\$4,303,477</b> <u>\$0.3516</u> <u>\$0.4989</u> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$4,485,805</b>	<b>\$5,756,344</b> <u>\$0.5036</u> <u>\$0.6673</u> per therm
Total Anticipated Indirect Cost of Gas	\$124,627	\$218,962
Projected Prorated Sales (05/01/22 <sup>3</sup> - 10/31/2022 <sup>3</sup> )	8,907,030	8,625,565
<b>Indirect Cost of Gas</b>		<b>\$0.0140</b> <u>\$0.0254</u> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.5176</b> <u>\$0.6927</u> per therm
Period ending under collection to be recovered – per April Report	\$1,055,500	
Projected sales (05/01/22 – 10/31/22)	8,907,030	
Per unit change in Cost of Gas (05/01/22 – 10/31/22)	\$0.1185	
Period ending under collection to be recovered – per May Report	\$1,935,343	
Projected sales (06/01/22 – 10/31/22)	\$6,999,418,9071	
Per unit change in Cost of Gas (06/01/22 – 10/31/22)	\$0.2765	
Period ending under collection to be recovered – per August Report	\$743,250	
Projected sales (09/01/22 – 10/31/22)	\$3,577,552	
Per unit change in Cost of Gas (09/01/22 – 10/31/22)	\$0.2078	

RESIDENTIAL COST OF GAS RATE	09/05/01/2223	COGwr	\$1.1204	\$0.6927	per therm
Maximum Preapproved Adjustment (COG+25%)*			<del>\$0.6470</del>	<u>\$0.8659</u>	
INITIAL RESIDENTIAL COST OF GAS RATE – 05/01/22			\$0.5176		
CHANGE IN PER UNIT COST			\$0.1185		
REVISED RESIDENTIAL COST OF GAS RATE – 05/01/22			\$0.6361		
CHANGE IN PER UNIT COST			\$0.2765		
RESIDENTIAL COST OF GAS RATE – 06/01/22			\$0.9126		
CHANGE IN PER UNIT COST			\$0.2078		
RESIDENTIAL COST OF GAS RATE – 09/01/22			\$1.1204		

COM/IND LOW WINTER USE COST OF GAS RATE	09/05/01/2223	COGwl	\$1.0768	\$0.6342	per therm
Maximum Preapproved Adjustment (COG+25%)*			<del>\$0.5925</del>	<u>\$0.7928</u>	
INITIAL COM/IND LOW WINTER USE COST OF GAS RATE – 5/01/22			\$0.4740		
CHANGE IN PER UNIT COST			\$0.1185		
REVISED COM/IND LOW WINTER USE COST OF GAS RATE – 05/01/22			\$0.5925		
CHANGE IN PER UNIT COST			\$0.2765		
COM/IND LOW WINTER USE COST OF GAS RATE – 06/01/22			\$0.8690		
CHANGE IN PER UNIT COST			\$0.2078		
COM/IND LOW WINTER USE COST OF GAS RATE – 09/01/22			\$1.0768		

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$230,600
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$11,833
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$242,434
C&I HLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,206,001
DEMAND COST OF GAS RATE	<u>\$0.1099</u>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,100,620
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$34
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,100,655
C&I HLF PROJECTED PRORATED SALES (05/01/23 - 10/31/23)	2,206,001
COMMODITY COST OF GAS RATE	<u>\$0.4989</u>
INDIRECT COST OF GAS	<u>\$0.0254</u>
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.6342</u>

COM/IND HIGH WINTER USE COST OF GAS RATE	09/05/01/2223	COGwh	\$1.1473	\$0.7394	per therm
Maximum Preapproved Adjustment (COG+25%)*			<del>\$0.6806</del>	<u>\$0.9243</u>	
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE – 05/01/22			\$0.5445		
CHANGE IN PER UNIT COST			\$0.1185		
REVISED COM/IND HIGH WINTER USE COST OF GAS RATE – 05/01/22			\$0.6630		
CHANGE IN PER UNIT COST			\$0.2765		
COM/IND LOW WINTER USE COST OF GAS RATE – 06/01/22			\$0.9395		
CHANGE IN PER UNIT COST			\$0.2078		
COM/IND LOW WINTER USE COST OF GAS RATE – 09/01/22			\$1.1473		

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$566,892
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$29,091
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$595,983
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	2,770,809
DEMAND COST OF GAS RATE	<u>\$0.2151</u>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,382,415
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$43
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,382,458
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	2,770,809
COMMODITY COST OF GAS RATE	<u>\$0.4989</u>
INDIRECT COST OF GAS	<u>\$0.0254</u>
TOTAL C&I LLF COST OF GAS RATE	<u>\$0.7394</u>

Rate increases in June and September were implemented through amended COG filings and not preapproved  
Issued: August 29 September 16, 2022  
Effective Date: September 1, 2022 May 1, 2023  
Authorized by NHPUC Order No. 26,539, in Docket No. DG 21-131, dated October 29, 2021.  
& Order No. 626 in Docket No. DG-21-131, dated June 12, 2022.

Local Delivery Adjustment Clause

Rate Schedule	GAP	<del>GAP</del>	EEC	LRR	<del>LRR</del>	ERC	<del>ERC</del>	ITMC	RCE	<del>RCE</del>	RPC	<del>RPC</del>	PTAM	<del>PTAM</del>	RAAM	<del>RAAM</del>	LDAC	<del>LDAC</del>
Residential Heating	\$0.0033	<del>\$0.0037</del>	\$0.0499	\$0.0066	<del>\$0.0000</del>	\$0.0056	<del>\$0.0058</del>	\$0.0000	\$0.0000	<del>\$0.0043</del>	\$0.0000	<del>\$0.1206</del>	\$0.0135	<del>\$0.0000</del>	\$0.0027	<del>\$0.0002</del>	\$0.0816	<del>\$0.1845</del>
Residential Non-Heating	\$0.0033	<del>\$0.0037</del>	\$0.0499	\$0.0066	<del>\$0.0000</del>	\$0.0056	<del>\$0.0058</del>	\$0.0000	\$0.0000	<del>\$0.0043</del>	\$0.0000	<del>\$0.1206</del>	\$0.0135	<del>\$0.0000</del>	\$0.0027	<del>\$0.0002</del>	\$0.0816	<del>\$0.1845</del>
Small C&I	\$0.0033	<del>\$0.0037</del>	\$0.0247	\$0.0006	<del>\$0.0000</del>	\$0.0056	<del>\$0.0058</del>	\$0.0000	\$0.0000	<del>\$0.0043</del>	\$0.0000	<del>\$0.0101</del>	\$0.0135	<del>\$0.0000</del>	\$0.0027	<del>\$0.0002</del>	\$0.0504	<del>\$0.0488</del>
Medium C&I	\$0.0033	<del>\$0.0037</del>	\$0.0247	\$0.0006	<del>\$0.0000</del>	\$0.0056	<del>\$0.0058</del>	\$0.0000	\$0.0000	<del>\$0.0043</del>	\$0.0000	<del>\$0.0101</del>	\$0.0135	<del>\$0.0000</del>	\$0.0027	<del>\$0.0002</del>	\$0.0504	<del>\$0.0488</del>
Large C&I	\$0.0033	<del>\$0.0037</del>	\$0.0247	\$0.0006	<del>\$0.0000</del>	\$0.0056	<del>\$0.0058</del>	\$0.0000	\$0.0000	<del>\$0.0043</del>	\$0.0000	<del>\$0.0101</del>	\$0.0135	<del>\$0.0000</del>	\$0.0027	<del>\$0.0002</del>	\$0.0504	<del>\$0.0488</del>
No Previous Sales Service																		

Issued: ~~September 16, 2022~~ February 25, 2022  
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and Order No. 26,581 in Docket No. DG-21-123, dated February 16, 2022

Issued by:  
Title:

Robert B. Hevert  
Senior Vice President



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Winter Season May 2023 – October 2022 November 2022 - April 2023	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<b>Tariff Rate R 5:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9266 <del>\$0.0846</del> <del>\$0.1845</del>  <del>\$1.4204</del> <del>\$1.1357</del>	\$22.20  <del>\$1.0082</del> <del>\$1.1111</del>  	\$22.20  <del>\$2.1286</del> <del>\$2.2468</del>  
Residential Heating Low income	<b>Tariff Rate R 10:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas  Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9266 <del>\$0.0846</del> <del>\$0.1845</del>  <del>\$1.4204</del> <del>\$1.1357</del>  <del>\$0.0000</del> ( <del>\$9.9900</del> ) <del>\$0.0000</del> ( <del>\$0.4170</del> ) \$0.0000  <del>(\$0.5042)</del> ( <del>\$0.5111</del> )	\$22.20  <del>\$1.0082</del> <del>\$1.1111</del>    ( <del>\$9.99</del> ) <del>\$0.0000</del> ( <del>\$0.4170</del> )  	\$22.20  <del>\$2.1286</del> <del>\$2.2468</del>    ( <del>\$9.99</del> ) <del>\$0.0000</del> ( <del>\$0.9280</del> )  
Residential Non-Heating	<b>Tariff Rate R 6:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$1.4053 <del>\$0.0846</del> <del>\$0.1845</del>  <del>\$1.4204</del> <del>\$1.1357</del>	\$22.20  <del>\$1.4869</del> <del>\$1.5898</del>  	\$22.20  <del>\$2.6073</del> <del>\$2.7255</del>  

\*: Discount applicable to winter months November through April only.

Issued: September 8~~16~~, 2022

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Issued by:

Title:

Robert B. Hevert

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

	<u>Winter</u> <u>Summer</u> Season <u>May 2023 - October 2023</u> <u>November 2022 - April 2023</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<b><u>Tariff Rate R 5:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9266 \$0.1845  <del>\$1.1357</del> <del>\$0.6927</del>	\$22.20 \$1.1111	\$22.20 <del>\$2.2468</del> <del>\$1.8038</del>
Residential Heating Low income	<b><u>Tariff Rate R 10:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9266 \$0.1845  <del>\$1.1357</del> <del>\$0.6927</del>	\$22.20 \$1.1111	\$22.20 <del>\$2.2468</del> <del>\$1.8038</del>
Discount	Monthly Customer Charge	<del>(\$0.99)</del> <del>\$0.0000</del>	<del>(\$0.99)</del> <del>\$0.0000</del>	<del>(\$0.99)</del> <del>\$0.0000</del>
Discount	All usage	<del>(\$0.4170)</del> <del>\$0.0000</del>	<del>(\$0.4170)</del> <del>\$0.0000</del>	<del>(\$0.9280)</del> <del>\$0.0000</del>
Discount	<b>LDAC</b>	\$0.0000 \$0.0000		
Discount	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<del>(\$0.5111)</del> <del>\$0.0000</del>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$1.4053 \$0.1845  <del>\$1.1357</del> <del>\$0.6927</del>	\$22.20 \$1.5898	\$22.20 <del>\$2.7255</del> <del>\$2.2825</del>

\*: Discount applicable to winter months November through April only.

Issued: September 8 16, 2022

Effective: With Service Rendered On and After September 1, 2022 May 1, 2023

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Issued by:

Title:

Robert B. Hevert

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	<u>Summer</u> <u>Winter Season</u> <u>May 2022 - October 2022</u> <u>November 2022 - April 2023</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2556 <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.1473</del> <u>\$1.1496</u>	\$80.00 <del>\$0.3060</del> <u>\$0.3044</u>	\$80.00 <del>\$1.4533</del> <u>\$1.4540</u>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2359 <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.0768</del> <u>\$1.0604</u>	\$80.00 <del>\$0.2863</del> <u>\$0.2847</u>	\$80.00 <del>\$1.3631</del> <u>\$1.3451</u>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2883 <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.1473</del> <u>\$1.1496</u>	\$225.00 <del>\$0.3387</del> <u>\$0.3371</u>	\$225.00 <del>\$1.4860</del> <u>\$1.4867</u>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1770 <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.0768</del> <u>\$1.0604</u>	\$225.00 <del>\$0.2274</del> <u>\$0.2258</u>	\$225.00 <del>\$1.3042</del> <u>\$1.2862</u>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2185 <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.1473</del> <u>\$1.1496</u>	\$1,350.00 <del>\$0.2689</del> <u>\$0.2673</u>	\$1,350.00 <del>\$1.4162</del> <u>\$1.4169</u>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge All usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 <del>\$0.1096</del> <u>\$0.1796</u> <del>\$0.0504</del> <u>\$0.0488</u>  <del>\$1.0768</del> <u>\$1.0604</u>	\$1,350.00 <del>\$0.1600</del> <u>\$0.2284</u>	\$1,350.00 <del>\$1.2368</del> <u>\$1.2888</u>

Issued: September 8~~16~~, 2022

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Issued by:

Title:

Robert B. Hevert  
Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	<del>Winter</del> <u>Summer</u> Season <u>May 2023 - October 2023</u> <del>November 2022 - April 2023</del>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b><u>Tariff Rate G 40:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$80.00 \$0.2556 \$0.0488  <del>\$1.1496</del> <u>\$0.7394</u>	\$80.00 \$0.3044	\$80.00  <del>\$1.4540</del> <u>\$1.0438</u>
C&I Low Annual/Low Winter	<b><u>Tariff Rate G 50:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$80.00 \$0.2359 \$0.0488  <del>\$1.0604</del> <u>\$0.6342</u>	\$80.00 \$0.2847	\$80.00  <del>\$1.3451</del> <u>\$0.9189</u>
C&I Medium Annual/High Winter	<b><u>Tariff Rate G 41:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$225.00 \$0.2883 \$0.0488  <del>\$1.1496</del> <u>\$0.7394</u>	\$225.00 \$0.3371	\$225.00  <del>\$1.4867</del> <u>\$1.0765</u>
C&I Medium Annual/Low Winter	<b><u>Tariff Rate G 51:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$225.00 \$0.1770 \$0.0488  <del>\$1.0604</del> <u>\$0.6342</u>	\$225.00 \$0.2258	\$225.00  <del>\$1.2862</del> <u>\$0.8600</u>
C&I High Annual/High Winter	<b><u>Tariff Rate G 42:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$1,350.00 \$0.2185 \$0.0488  <del>\$1.1496</del> <u>\$0.7394</u>	\$1,350.00 \$0.2673	\$1,350.00  <del>\$1.4169</del> <u>\$1.0067</u>
C&I High Annual/Low Winter	<b><u>Tariff Rate G 52:</u></b> Monthly Customer Charge All usage <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$1,350.00 <del>\$0.1796</del> <u>\$0.1096</u> \$0.0488  <del>\$1.0604</del> <u>\$0.6342</u>	\$1,350.00 <del>\$0.2284</del> <u>\$0.1584</u>	\$1,350.00  <del>\$1.2888</del> <u>\$0.7926</u>

Issued: September 8 16, 2022

Effective: With Service Rendered On and After ~~September 4, 2022~~ May 1, 2023

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Issued by:

Robert B. Hevert

Title:

Senior Vice President

## **VII. DELIVERY SERVICE TERMS AND CONDITIONS**

### **APPENDIX A**

#### **Schedule of Administrative Fees and Charges**

**I. Supplier Balancing Charge:**      ~~\$0.71~~**1.00 per MMBtu** of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:**      ~~\$ 71.85~~**72.72 per MMBtu** per MDPQ per month for November ~~2021-2022~~ through April ~~2022~~**2023**. Provided on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

**III. Company Allowance Calculation:**      ~~1.25~~**0.97%** - Provided in Attachment NUI-FXW-3

**IV. Supplier Services and Associated Fees:**

<b><u>SERVICE</u></b>	<b><u>PRICING</u></b>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:**      \$78 when customer phone line is not reporting daily data.

**VI. Meter Read via Cellular Service:**      \$20.00 per month

Issued: ~~August 1, 2022~~**September 16, 2022**

Effective: ~~August 1, 2022~~**November 1, 2022**

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Issued by: Robert. B. Hevert

Senior Vice President

## **VII. DELIVERY SERVICE TERMS AND CONDITIONS**

### **APPENDIX C**

#### **Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, ~~2021-2022~~ through October 31, ~~2022~~2023.

#### **Commercial and Industrial**

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	<del>22.82</del> <u>29.51</u> %	<del>60.95</del> <u>65.64</u> %
Storage:	<del>32.31</del> <u>32.47</u> %	<del>16.23</del> <u>15.82</u> %
Peaking:	<del>45.41</del> <u>38.02</u> %	<del>22.82</del> <u>18.54</u> %

Issued: ~~November 9, 2021~~September 16, 2022

Issued by: Robert B. Hevert

Effective: November 1, ~~2021~~2022

Senior Vice President

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## **VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

### **Appendix D**

#### **Re-entry Surcharge and Conversion Surcharge (continued)**

##### **D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, ~~2021-2022~~ through April 30, ~~2022-2023~~ and May 1, ~~2022-2023~~ through October ~~2022-2023~~.

<b>Effective Dates:</b>	<b>November 1, <del>2021</del> <u>2022</u> – April 30, <del>2022</del><u>2023</u></b>	<b>May 1, <del>2022-2023</del> – October 30, <del>2022</del><u>2023</u></b>
<b>Re-entry Surcharge:</b>	\$0. <del>0000</del> <u>0709</u> per therm	\$0.0000 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$ <del>0.7543</del> <u>1.5529</u> per therm	\$0.0000 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$ <del>0.8641</del> <u>1.6421</u> per therm	\$0.0000 per therm

Issued: ~~November 4, 2021~~September 16, 2022  
Effective: November 1, ~~2021~~2022

Issued by: Robert B. Hevert  
Title: Senior Vice President

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